STATE WATER PLAN HEARING)

PUBLIC HEARING

BEFORE THE IDAHO WATER RESOURCE BOARD

POCATELLO, IDAHO

JANUARY 29, 1985

2:00 P.M.

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APPEARANCES:

Gene Gray Dave Rydalch Jim Shawver Wayne Haas Don Kramer Frank Sherman Catherine Spinner Schueren C.R. Schueren Sally M. Gibson Dan Nev Mike Caldwell Richard L. Hahn John R. Scott Gary Gunderson Lyle Michaelson Gerald Ramsey Herman McDevilt

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(Proceedings begin.)

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MR. GRAY: This is the State Water Planning Hearing, January 29, Pocatello, 2:00 p.m., Littletree Inn.

Good afternoon, ladies and gentlemen. It's nice that you braved the weather to be here. My name is Gene Gray and I'm chairman of the Idaho Water Resource Board and I should explain to you the two entities we have in the State. We have the Department of Water Resources which deals with management of water. We have a regional office over in Idaho Falls, those folks, and we're here as the Water Resource Board and we're appointed by the governor and passed through the senate confirmation proceedings.

The members with us today are Dave Rydalch on the end. Dave is a farmer in the St. Anthony area. We have Jim Shawver who farms in the Eden area, both board members. Wayne Haas is with the Department of Water Resources out of Boise. We have Don Kramer who's a farmer in the Castleford area and I'm an insurance agent and small-time farmer in the Payette area. We have Frank Sherman with the Department of Water Resources who will be explaining some of the procedures.

We're here today mainly to take your oral or written testimony of proposed changes to Policy 32, the State Water Plan. And since there are only I think two of you that will be testifying, what we're going to do is kind

of break tradition. Instead of going into the testimony and just taking that and then closing the meeting, we're going to give you a few comments. We'll have Mr. Sherman kind of give you an overview of the proposed changes to Policy 32 that we would like to do. Then we'll take the public testimony. We'll close the meeting and then we'll open it up to questions if you have any.

So that might make it a little better. If you take a look at your "Currents," I'll try to explain to you how the thing is set up. On December 13 of 1984, the Water Resource Board accepted a proposed change for Policy 32. We have not adopted it. We have just accepted this to bring it before you to get your testimony and see how you feel about it or if you think it should be changed, it should be thrown out, whatever should be done. That's what we're here to listen to.

The first page kind of gives you some general information at the bottom. We have the meeting schedule. Tomorrow night we'll be in Burley and the next night, Thursday evening, we'll be in Twin Falls. On February 5, we will be in Boise and on February 6, we will be in Lewiston. We will accept written testimony from you until February 22. Any written testimony that you might like to give us today we'll accept of course but if you want to go home and do some homework and do some talking with other

people and things and get it to us later, that's great.
 But get it to us by the 22nd day of February and just use
 the address that's on the "Currents" and that's -- you can
 use the Idaho Water Resource Board, Statehouse, Bolse,
 Idaho, 83720.

First page, general information. Page 2 and page 3 are the proposed revisions that we're bringing before you today. Mr. Sherman will be covering those shortly for you.

From page 4, 5, 6 and 7 is what is referred to generally as the legislative package and this is what the -- what the legislature is supposed to get passed to make this whole thing work. If you look on page 7 on the right-hand side, it shows you the action that must be taken by May 15, 1985 to validate the agreement. No. 1, State Water Plan Is to be amended and that's why we're here today to get your input because we will be the body that will be doing the amending to the State Water Plan.

No. 3, the appropriate action by the PUC or legislature is called for and agreement must be taken. No. 4, an appropriate order by the Federal Energy Regulatory Commission acceptable to the parties to the agreement must be issued. 5, the Idaho PUC must dismiss the 1977 petition by the Idaho rate payers. 6, if the Oregon PUC enters into any of it, they will also have to be approved as far as

No. 2, the legislative package must be passed.

(inaudible) Is concerned. And 7, enactment by the
 legIslature of subordination language is set forth in
 Exhibits 7A and 7B to the agreement. You'll find those on
 pages 4 through 7.

And with that, Mr. Sherman, would you like to go ahead and we'll start right on page 2 and Frank will just start with 32 and go through all of the amendments. If you have a very short question as Frank is going through this, we'll try to answer it but we would like you to hold your questions until after we have the testimony. Mr. Sherman.

MR. SHERMAN: I'll start with the existing water

plan. Policy 32 is a policy which allocates the unappropriated waters in the Snake River Basin. When the Idaho State Supreme Court decided that Swan Falls -- the water right that Idaho Power claimed at Swan Falls was a legitimate right and had not been subordinated with their agreement concerning Canyon Complex, It made the existing Policy 32 wrong basically because the water that's allocated to various uses in this policy relied on being

When the State and Idaho Power entered into the agreement in October of last year, they specified certain trade-offs and balances, compromises between the State and Idaho Power.

We start right off with Policy 32 as it's shown in

able to take Idaho Falls water away from them.

front of you. The intent of this policy is to establish the minimum flows called for by the agreement at Murphy Gauging Station which is just below Swan Falls Dam.

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The existing water plan says that the year-round minimum flow at Murphy shall be 3300 cfs. This is an unrealistic estimate if indeed Idaho Power has a legitimate right at Swan Falls greater than that number.

The compromise basically is you will set 3900 cfs. through your irrigation season, 5600 cfs during the wintertime. In return for the State Water Plan saying the river should never go below those flows, Idaho Power will give up some of the water they claim.

The board has also added some minimum flows at Johnson's Farm and Lime Point which are gauging stations or measuring points below the Hell's Canyon Complex. The existing State Water Plan recognizes that these are (inaudible) licensed and called for by the license. The board in this plan acknowledges that they're important flows and they're necessary for the well-being of the people on the river.

The proposed revision would incorporate those (inaudible) state flows also. It gives it added recognition that if for some reason there would be a change in the Idaho Power license, those flows should still be 25 guaranteed by the State Water Plan.

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1 The next policy, 32A, water held in trust by the 2 state. You're going to find some references here and other 3 places to Idaho Code 42-203C or whatever. These parts of 4 the Idaho Code don't even exist yet. They're in the 5 so-called legislative package that's in the back. So you 6 can check -- if one of those things bother you, you can 7 check the back.

8 It is the policy of Idaho that water held in trust 9 by the State pursuant to blah, blah, blah of the Idaho Code 10 be reallocated to the uses only that meet certain criteria. 11 The agreement basically says that water that Idaho Power 12 has claimed to give to the State, the State can reallocate 13 that to other uses. Because it's water that has already 14 been appropriated, the new criteria for the use of that 15 water can be (inaudible). And that's basically what Policy 16 32-A says.

Any of the water that Idaho Power claimed that has 18 been given to the State special criteria other than the normal beneficial use, non-speculative, the impact on your neighbor, those kind of (Inaudible) still will be in place but there will be additional criteria for this water that 22 Idaho Power had claimed.

32B, domestic, commercial, municipal and 24 industrial. The existing water plan which talks in terms 25 of acre-feet rather than cfs set aside a certain amount of water for municipal and industrial uses.

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The proposed revision would change that volume to a flow rate and basically keep it the same. We're talking in this case though rather than amounts diverted because the intent now is for the State to try and manage the river until we get to these magic flow numbers, the intent here is to allow up to 150 cfs consumptive use. Existing diversion from the basin for these kind of uses, domestic. commercial, municipal and industrial. The best we can estimate is an average of 404 cfs.

Much of that -- this is where it gets a little complicated. Much of that is for non-consumptive uses. If you know water budget, the water that's taken from municipalities that people drink, the waste products go back to the river and the water basically balances out. Or it comes back to the system through whatever sewage disposal there might be. We know consumptive uses in these kinds of diversions but lawn watering in (inaudible) community, golf courses, those kind of things, swimming pool (inaudible) consumptive use. So 150 cfs of water for consumptive purposes will be significantly more in terms of diversion from the river.

(Inaudible) the State are setting this aside from whatever block of water is available from Idaho Power. Now, I say from whatever block of water because the

examples in the discussions always revolve around the flow 2 at Murphy because that's where the court case is held 3 (inaudible).

Idaho Power has a claimed right in all their (inaudible) facilities in the river. In many cases, it's larger than the claim at Swan Falls but as part of the agreement, Idaho Power has said they will not protest lack of water at their upstream facilities as long as the 3900 and 5600 (inaudible) Murphy Gauge. They might protest If something illegal is going on but as long as everybody's willing to say, well, they're not getting their water at some other dam, as long as the 39 and 56 are going by Murphy, they're satisfied.

Policy 32C, agriculture. The existing water plan, as I say, was first adopted in '76 and at that time, the board set targets or at least hoped there would be new agricultural development. There's been sort of a controversy over a magic number of acres and we haven't come close to reaching that number with the agricultural economy at the present. There isn't (inaudible) irrigation.

What the board proposes in this new policy is basically to say those waters that they hold in trust, some portion has to go for domestic, commercial, municipal and industrial. The rest is available for agricultural uses.

The only magic acreage number now is the restriction saying that no more than 80,000 acres should go in a 4-year period. Over the last 8 or 10 years, the average number of new acres coming into the development (inaudible) irrigated agriculture development in the State is right about 17,000 per year. So the average of 80,000 over a 4-year period would be up to 20,000 acres per year but no more.

Policy 32D, hydropower. Basically that says hydropower shall be recognized as a beneficial use. That the depletion of river flows below the levels established in the beginning, the Murphy Gauge criteria is not (inaudible). Idaho Power's already recognizing (inaudible).

The minimum flow at Murphy serves several purposes, certainly one of which is hydropower. It guarantees so much water will come through the lowest dam, the Swan Falls Dam, the one that (inaudible). It provides flow for fish wildlife (inaudible) so it is not in the public interest for the flows to go lower than that.

Policy 32E, navigation. This is basically a repeat from what's in the existing State Water Plan. It says these kind of flows are enough to satisfy the needs of recreational water users and those commercial boaters who use the river below Hell's Canyon Dam.

Aquaculture. Once again, a repeat basically of

what is in the existing State Water Plan. Basically it says if you want to process aquaculture products, you need more water, you come out of the DCMI because it's a commercial endeavor. It says that the minimum flows established should provide enough water for aquaculture uses. They should probably realize many of the (inaudible) farmers rely on discharges from Thousand Springs.

The policy points out that this agreement will insure that some discharges continue to occur at Thousand Springs because that's basically where the river gets its water below Milner Dam to Insure a flow to Murphy. But the State is not going to promise someone who uses those spring flows that it's always going to be there in the amount they may need. They may have to reconstruct the diversion dam. In an extreme case, they might have to drill wells because a water right in Idaho does not guarantee (inaudible) diversion. It (inaudible) a right to water.

Policy 32G, fish, wildlife and recreation. This is an awkward policy. The board has done the best they can I feel. It is the policy of Idaho that the minimum flows established are sufficient and are necessary to meet the minimum requirements for aquatic life, fish and wildlife and to provide water for recreation in the Snake River below Milner Dam. The stream flow depletion below the (inaudible) is not (inaudible).

The board will recognize that these are not optimum. These are not the best flows for fish and wildlife and aquatic life. They are the minimum flows.

4 They will support and sustain the fishery for example.

They will provide for recreational uses.

The board has two different mechanisms to establish minimum flows. The one we're talking about today is by stating in the water plan. The flow at such and such a point shall never go below whatever. They also have the authority to appropriate the unappropriated waters in the state for in-stream values. Now, they have done that in many cases on streams that are tributary to the Snake River and will probably continue to do that. Their hope is that between the processes, we'll be able to support the kind of fisheries and wildlife recreational values (inaudible).

Policy 32H, water quality and pollution control. A repeat of what's in the existing water plan. It basically says you can't use good water to dilute bad quality water to try and satisfy the citizens of the state or the federal government. The board feels there are enough existing rules and regulations and laws in place to ensure the reasonable water quality within the state. This is not in their mind an appropriate use of water to use water just to dilute somebody's contaminated water.

Policy 32I, new storage. This is a very

complicated sensitive issue. The negotiators of the
 agreement specifically asked the board to address this
 problem, specifically suggested language that they felt was
 appropriate. There are two basic criteria here or two
 parts to this policy.
 The first part is that before new storage is

The first part is that before new storage is constructed anyplace in the basin above Swan Falls Dam, the director of the Department of Water Resources should make determination that maximum use of the existing facilities is being made.

It's almost an impossible task. There are several reasons for this. There at the moment are unappropriated waters in the reservoirs within the system. There are also a lot of appropriated waters that are not used for the purpose they were appropriated. Those waters are generall released by the water master on October 1 so he can make space for next year's run-off. If we're in a situation where people are fighting over the water in the system, it seems inappropriate to have the water stored and it's not being used and it's basically dumped every October.

So the negotiators wanted the board to address this question. The board has agreed to do this. They've incorporated the suggested language in this policy and they have agreed to look at some of the social and legal barriers to more efficient use of water in the system.

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I'll just skip over a couple of areas very quickly.

There is an established water bank in the state. There is a mechanism and rules and regulations where a person who has more water than he needs can sell or lease that water to someone else. Some uses these rules and regulations made (inaudible) by the committee and I (inaudible). But it's not used to any great extent. The reasons are if a person has water stored behind a reservoir, he can only lease or sell that water on a one-year contract. Like someone who's coming in and wants to do something new is only assured water on a limited basis. He's not going to put very much money in (inaudible) financed.

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The other problem was water stored behind the federal reservoir is you are not allowed to make profit on that water. It seems a reasonable rule in that if my father had had an old water right and we were building one of these dams 20 years ago, I'm not using the water, the federal government paid for most of the construction cost, why should I be able to take that water and sell it at a profit to me?

It seems reasonable from that point of view but it seems very illogical in that if I can't make a profit on that water, why should I bother to go through the hassle of trying to sell it to somebody else. Therefore it sits there year after year and it's not used.

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There are State barriers to more efficient use of the water in the system. Even though we have the water bank business, the user has to be very careful that he would lease his water for five years in a row because if he doesn't apply it to his own land for his own beneficial use, he may lose his water right.

If a person has that water stored that he doesn't need and he tries to sell it to someone who's going to consumptively use that water, that becomes an expansion of a water right. The only way I could sell the water held in storage that would reduce the amount of acreage I would irrigate. Otherwise that water which was proven up as beneficial use for my property, it goes to another consumptive use. That's a violation of State law.

So this policy basically says the board is going to push for everybody involved, Bureau of Reclamation, the State, to take a look at these kind of problems and see if we can more efficiently use the water system.

Everybody wants to know is this a real barrier to new storage? I think to some degree maybe but certainly it's not as much of a barrier as (inaudible) lack of good downsize, the lack of water to fill the major reservoir on a year-to-year basis. It's a barrier only if the director has to make a finding. If the director were asked today to make a finding, he would probably say no because there's

unappropriated water in the system. Once there's no longer

2 unappropriated water, his finding would have to be these

3 legal barriers prevent us from doing anything different.

4 Therefore, we're doing the best we can. If the water board

5 through their efforts in conjunction with the Bureau of

Reclamation, for example, can get some of these policies

 ${\bf 7}$ $\,$ changed, then there will be water available for other uses

8 and new construction may not be πεcessarily a mere term.
 9 There's a second part to this new storage policy

There's a second part to this new storage policy and it applies only below Milner Dam. Idaho Power's wintertime operation is an important part of their whole system. There's two -- my understanding, there are two key ingredients here. One is that they have a guaranteed buyer on the west coast during the wintertime because of all the electric heating. It's getting so (inaudible) guarantee to buy in Idaho because of the cold weather we've had lately also. So they can sell power very easily at that time.

The other reason of course is that the Hell's Canyon Complex and Brownlee Reservoir has to get filled and that's when it gets filled, during non-irrigation season.

As part of the trade-offs, the State agreed that anyone who wanted to divert water during the wintertime for storage purposes below Milner Dam would have to enter into some kind of an agreement with Idaho Power Company and mitigate for the company's operational losses. What the

1 mitigation will be, no one knows. It's going to be on a

2 case by case basis. It certainly is a barrier to new

3 diversions below Milner Dam. It may be that you're

4 building a few extra thousand acre-feet to let Idaho Power

5 call when they want and that may be enough (inaudible). If

6 you can show the timing of your releases will benefit Idaho

7 Power rather than really hurt them, that may be mitigation.

8 But at the moment, no one is really clear.

But the agreement asks for and the proposed State Water Plan will say that wintertime diversion for storage below Milner Dam, some kind of mitigation for Idaho Power has to be considered.

There's only one last policy, Policy 32). Storing water for management purposes. The whole idea of the agreement is that the whole Snake Basin is going to be managed by a summertime and wintertime flow at Murphy Gauge and Swan Falls Dam. As a person who works for the Idaho Department of Water Resources, I know that at some point down the road, that's going to be a real difficult task to accomplish. This policy suggests that while reservoir storage while unappropriated water is available, the State should try and get some so that if the regulators make a mistake down the road, they've got a place to call for water and meet these flows.

The real problem is not within the river itself

because we can shut off (inaudible). The problem is that a zero flow allowable at Milner Dam during most of the ·irrigation and low flow periods of the year, the water in the Snake River is discharged from Thousand Springs. That's where the Snake River excess goes. Trying to manage the whole Snake (inaudible) aguifer in conjunction with a river to meet these minimum flows at Murphy Gauge is the real task. Certainly most of us know enough about (inaudible) to know that if you made a call (inaudible) on a pumper who is 50 miles from Thousand Springs, the effect of shutting him off might not show up for six months at which point, who cares.

It's not appropriate if you're going to manage groundwater and surface water together. You have to (inaudible) the impact of the aquifer on the river in the summertime to shut off the (inaudible) when there (inaudible).

So from the point of view of the regulator or the manager, while there's unappropriated water available, it sure would be nice if we could get a hold of some of that. Now, from the day we could get a hold of it until we made the mistake that causes to use it for this purpose, that water could go to the water bank where anybody who wanted to use it for a year or whatever could do so. It could be sold to Idaho Power for example. But it would be sort of

an insurance policy much like an irrigator has stored water for insurance if he doesn't get his natural flow right.

This would be an insurance policy for the Department of Water Resources if they find they can't meet the terms of this agreement.

One thing I would say about calling for that water in a low flow year, the agreement -- this is not part of Policy 32. The agreement specifies that all current users, all people who have (inaudible) water use upon signing of the agreement are protected. If nature didn't cooperate and the flows were going below 3900, those people who were in place before the agreement was signed would still be allowed to use the water right with only the people who (inaudible) on water after the signing of the agreement, that would be subject to being shut off (inaudible) flows.

MR. GRAY: Thank you, Mr. Sherman. We'll now take public testimony. We'll first hear from Sally M. Gibson followed by Mike Caldwell. Sally. Please state your name, address and telephone number for the record, please.

MS. GIBSON: I'm Sally Gibson. I'm the president of the League of Women Voters of Idaho and I'm representing that organization here today. I live at 1507 East Lander in Pocatello. My telephone number is 233-6516.

The League of Women Voters thanks you for this opportunity to comment on the suggested revision of Policy

32 of the State Water Plan. We recognize that changes are
 necessary to implement the Swan Falls agreement between th
 State of Idaho and Idaho Power Company.

A general adjudication to determine the nature,

sextent and priority of all water users in the Snake River

Basin is vital to the entire water plan. We must have an

inventory of water rights. No good manager would ever

consider a guess about the most important commodity in his

business; in this case, water.

We recognize that this process will be costly but it is essential for the State to know precisely how much water is legally claimed and how much, if any, remains for future appropriation. Until adjudication is complete, the minimum flow at the Murphy Gauging Station should be set at 4500 cubic feet per second. This is the present average summer flow.

It is our position that for the present, actual Snake River flows remain in the river. It should be possible to establish a mechanism for the transfer of water rights between willing sellers and buyers. With this in place, water for new development could be brought or acquired through water conservation. Preventing speculative agricultural ventures is a benefit to Idaho's present agricultural community.

Along with adjudication of water rights must come

complete hydrologic and economic studies of the Snake River
 Basin. These studies are needed to determine the lengths
 between surface and groundwater supplies. We must have
 Information on the physical characteristics of our

5 aquifers. Thousands Springs provides the Swan Falls flow.6 Groundwater depletion is serious and we need geologic data.

The League of Women Voters advocates multiple use for the water remaining after priority water user claims. We are very much disturbed by Pollcy 32C which would make water held in trust and not used for domestic, commercial, municipal and industrial purposes available for irrigation requirements. As I stated previously, we maintain that speculative agricultural ventures are not beneficial to our agricultural industry.

While we believe that every effort should be made to honor current valid water rights, we also maintain that there are more than two competing uses. Negotiators have talked about balancing the need to produce hydroelectric power against the need to make water available for agricultural development.

We respectively (sic) submit that there are other uses for Snake River water, namely, fish, wildlife and recreation. We are concerned about the impacts on fish, wildlife and recreation. We do not believe that these uses can take any decreases in water rights. All beneficial

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1 uses could be made more equal by not putting specific evidently you guys were -- you gentlemen were left out in 2 figures in for only one beneficial use. Putting in a 2 the cold on how the minimum flow was going to be. 3 3 I also want to kind of praise you a little bit too. quantitative target for agricultural development only means 4 that fish, wildlife and recreation uses will be I want to thank you for the opportunity to come and to have 5 subordinated. 5 these -- or to give the testimony here and also to let you 6 Policy 32G states that minimum flows are sufficient 6 know that this idea of being allowed to take your water out 7 and necessary to meet the minimum requirements for aquatic 7 -- that's in reservoirs and allow it to be sold for another 8 life, fish and wildlife and to provide water for recreation use perhaps would be one of the finest solutions that could 9 in the Snake River below Milner Dam. We would like to see 9 come out of this agreement. I personally feel that this is 10 10 economic reasons for and development targets for all the way to go. 11 11 beneficial uses. Another thing I'd like to talk to you about is the 12 Finally, we are concerned about representation of 12 reservation water right. I'd like to -- at this time, 13 13 the public interest. We know that individuals will not nobody's mentioned anything about It. Do the Indian tribes 14 come to these hearings to represent themselves. Witness 14 In Idaho have a -- have a right on -- in this agreement or 15 the few numbers at this meeting this afternoon. Our 15 how is it going to be addressed at a later time? Is there 16 organization is a public interest organization but we 16 -- a question could be answered to me how is that going to 17 17 cannot and do not represent all aspects of the public. Our work? And that probably finishes my testimony. Thank you, 18 aim is to encourage individuals and groups to speak for 18 MR. GRAY: Mr. Rydalch, any questions? 19 19 themselves at these hearings. Consider the opinions of MR. RYDALCH: Don't have any. 20 20 those who will not come to these hearings. They are the MR. GRAY: Mr. Shawver. 21 21 public interest and so are their children and MR. SHAWVER: I think I'll answer that question for 22 grandchildren. 22 you after the hearing. 23 A river system is a dynamic and connected whole 23 MR. GRAY: Mr. Kramer. 24 which should be treated in the nature of a public trust for 24 MR. KRAMER: None. Not right now. the whole state. Thank you for listening to us. 25 MR. GRAY: Okay. Thank you very much, Mike. Is 23 25 1 MR. GRAY: Sally, might you stand for questions 1 there anyone else who might like to testify that we don't 2 from the board members, please? Mr. Rydalch, any have indicated here? If not, we'll close the formal 3 questions? 3 hearing and we'll open it up for questions and answered. MR. RYDALCH: No questions. 4 Mr. Sherman. What we'd like you to do is if you 5 MR. GRAY: Jim? 5 have a question, please come to the mike so we can get it 6 6 MR. SHAWVER: I have no questions. on tape. We've found that we've had some questions that 7 MR. HAAS: No questions. 7 have given us a lot of information that we really need that 8 MR. GRAY: Thank you very much. Might we get a 8 didn't wind up on tape. So what we would like you to do is 9 copy of that if you have an extra? Thank you very much. 9 come forward to the mike and state your question or if you 10 Chair calls Mike Caldwell. 10 can carry far enough so we can hear it on the recorder, 11 11 MR. CALDWELL: Thank you. I'm Mike Caldwell, I that would be fine too. 12 12 live at Route 3, Box 173, Blackfoot, Idaho. I live on Questions, ladies and gentlemen. Mike. 13 13 (inaudible) Road. MR. CALDWELL: Could I get an answer to the 14 The main reason I'm here today to testify before 14 question I asked during the testimony? Where is the --15 you gentlemen is that one thing to start out to (inaudible) 15 where does the individual Indian water right come into this 16 you a little bit and to make the point that a number of 16 thina? 17 17 people have mentioned to me and to different meetings UNIDENTIFIED SPEAKER: Mr. Chairman. This really 18 across the area that perhaps that the big money people, the 18 isn't the board's problem. It's not part of the State 19 19 utilitles in particular, have went around you. You Water Plan as proposed -- the proposed revisions would have 20 20 gentlemen are sitting on the board seeing this thing kind the State Water Plan Policy 32 read. The existing State 21 of coming and then allowed yourselves to be boxed out 21 Water Plan had asked the Indian tribes and the federal 22 politically away from where the decision-making was to be 22 government to quantify their rights before today made. You're appointed by the governor in my opinion to 23 23 (inaudible). It's yet to happen. 24 24 kind of oversee this water thing and when the final One of the main purposes for the adjudication and 25 agreement was made at Swan -- on the Swan Falls agreement, 25 one of the reasons it gets more widespread support than one 24 26 11/07/2007 09:20:23 AM Page 23 to 26 of 40 8 of 13 she would necessarily expect is that the adjudication is designed to force the Indian tribe and the federal government to quantify their water rights.

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The federal government can only be forced to participate in an adjudication if it's what's called a system-wide adjudication (inaudible) system-wide adjudication. Indian tribes and the so-called federal reserved rights will be quantified. That includes the order that the Forest Service might want, (Inaudible) whoever. That's why right now, the adjudication is scheduled to start in Lewiston and include the Salmon and Clearwater Rivers which are obviously not a part of the problem at Swan Falls Dam but by starting there or threatening to start there, we feel we can force the federal government under their own rules to participate in the adjudication and to do the adjudication in the state courts. Okav.

MR. CALDWELL: On the year -- your statement you give before the testimony stage, you said that there would be a year that after the modification of these things went into effect and anything that come along after that would have to stand by the agreement? Is that -- does this include the --

UNIDENTIFIED SPEAKER: No. Part of the adjudication of a water right is, one, proven that it's

been beneficially used and its priority date is given (inaudible) system. Federal government and the reservation would have priority dates based on when that land was withdrawn from the public domain meaning Fort Hall could have an 1800 water right.

MR, GRAY: Yes, sir.

UNIDENTIFIED SPEAKER: As far as you stated in your testimony that all those rights that have occurred and applications that have been filed prior to October of 1984 would be given that right under the existing rules, but the water rights that are applied for after that date would come under the criteria of the agreement. In addition, there would be special criteria they would have to meet -that Idaho Power --

UNIDENTIFIED SPEAKER: No, not Idaho Power. You were right -- I was with you all the way until -- you had it exactly right. Those waters held in trust by the state, it says established by Idaho Code 42-203A and that's basically the existing criteria to get water right and Idaho Code 42-203C.

UNIDENTIFIED SPEAKER: (Inaudible.)

UNIDENTIFIED SPEAKER: The legislature has to adopt these; not Idaho Power. It's something that the legislature's got to adopt and Mr. Gray can give you the reference to the page.

UNIDENTIFIED SPEAKER: This is criteria that is in the agreement that has been additionally put in over and above what was done before?

UNIDENTIFIED SPEAKER: Right.

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5 UNIDENTIFIED SPEAKER: And this is the additional 6 criteria that that refers to.

UNIDENTIFIED SPEAKER: Right. And those will be for the water that Idaho Power claimed that the State is not (inaudible).

UNIDENTIFIED SPEAKER: This is the 45 to 3900 cfs? 11 UNIDENTIFIED SPEAKER: That's at the Murphy Gauge 12 It's a different number at every different dam on the 13 river. But yeah, that's true.

UNIDENTIFIED SPEAKER: It's not -- too, I'd like a 14 15 clarification or have you elaborate on your interpretation 16 of the beneficial use criteria that would have to be met by 17 say a person applying for a water right for a deep well. 18 Is this going to be -- Is your understanding -- is this 19 something that's going to be similar to like EPA 20 environmental impact statements?

UNIDENTIFIED SPEAKER: No.

UNIDENTIFIED SPEAKER: Or is this going to be something similar to like in the past a little bit more simple that an individual farmer might be able to handle?

UNIDENTIFIED SPEAKER: It's going to be not that

different. A person who's going -- wishes to use a deep well, for example, I would say (inaudible) because that

3 brings the whole thing together will have to meet the

4 criteria they have to meet right now plus they will be

5 evaluated on their impact on hydropower generation, are

6 they in the family farm tradition, and I can't remember the

7 others but they're listed in the page there what the

8 legislature's going to ask to adopt. What the legislature

9 actually adopts may be different and that (inaudible) 10 changes. But it's supposed to be a simple check-off system

11 that's going to take order, yes, it's going to hurt Idaho

12 Power directly in terms of hydropower generation because we

13 have to analyze the impact on the rate payers in the state.

14 (Inaudible), yes or no. We come up with a simple five or

15 six check-off list that the department does as part of the

16 routine process in application.

UNIDENTIFIED SPEAKER: Look on page 6 of this "Currents" and the first column, clear at the top. This is the additional criteria. It starts on the previous page, the public Interest determination (inaudible) being aproved and continues on page 6. As Mr. Sherman indicated, this was the draft language. This is before the legislature --

23 what they finally end up with of course we don't know. But

24 I guess the parties to the agreement, one of their

stipulations was that whatever the legislature ends up with

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1	is supposed be quite close to this. They said that any	1	best push for that.		
2	major changes they would have problems with.		UNIDENTIFIED SPEAKER: That's correct. Thank you.		
3	UNIDENTIFIED SPEAKER: Pretty well void the		MR. GRAY: I'd like to point out that Mr. Herman		
4	agreement (inaudible), (Inaudible) considered by	4	McDevitt from Pocatello, attorney at law, is with us and		
5	(inaudible) there's any drastic changes as determined by	5	Herman is a former board member. It's nice to have you,		
6	those any one of those two parties, they can avoid the	6	Herman.		
7	whole agreement. Is that correct?	7	MR. MCDEVITT: Thank you.		
8	UNIDENTIFIED SPEAKER: That's what we heard.	В	MR. GRAY: We also have Rich Hahn in the back.		
9	MR. GRAY: That's the talk on the street.	9	Rich is with Idaho Power Company. He might be able to		
10	UNIDENTIFIED SPEAKER: So it's pretty well going to	10			
11	have to come in line with what's been signed within pretty	11			
12	close limits.	12	UNIDENTIFIED SPEAKER: Do you think that there will		
13	MR. GRAY: If this does not fall in line by May 15	13	be any my thinking on the deal is that the reason why		
14	as it's supposed to, 1985, then the negotiators will meet	14	one of the reasons why Idaho Power's rates have been so low		
15	again and they'll either come up with another proposal or	15	for so long is the possibility in the back of their mind		
16	else it will go back in the courts.	16	the company's thinking that there was a chance they		
17	UNIDENTIFIED SPEAKER: It will go back to step one	17			
18	again.	18	had the guaranteed stream flow of this 3900 cfs that there		
19	MR. GRAY: That's correct. Mike.	19	might not be the thinking in their mind to keep the rates		
20	UNIDENTIFIED SPEAKER: Was your gentlemen's	20	low or (Inaudible). He's probably not going to admit it		
21	original thoughts on this when you was confronted with the	21	even if there is but		
22	Swan Falls issue in itself was to condemn the dam at Swan	22	MR. HAHN: I really can't answer that question. I		
23	Falls and to have the State end up owning them and then	23	wasn't a part of the negotiating team and that would be		
24	selling it back to Idaho Power without its water rights?	24	better responded to our representative on the negotiating		
25	MR. GRAY: No. The board the board never did	25	team (inaudible). I'm here simply to observe the meeting.		
	31				
1	make a determination that they should purchase Swan Falls.	1	UNIDENTIFIED SPEAKER: Mr. Chairman.		
2	What we dld is we requested staff to look into the	2	MR. GRAY: Yes, Mr. Sherman.		
3	possibility or the fees	3	MR. SHERMAN: I would as part of follow-up to		
4	(Tape No. 1 ends. Tape No. 2 begins.)	4	that question though, until the Idaho Supreme Court made		
5	UNIDENTIFIED SPEAKER: The way I understood it at	5	the decision that the Swan Falls claim by Idaho Power had		
6	the beginning there, it was one of the thoughts this is				
	(inaudible) you fellows (inaudible) to that initial		not been subordinated by the Hell's Canyon Drain, both the		
7	(inaudible) you fellows (inaudible) to that initial	6 7	not been subordinated by the Hell's Canyon Drain, both the power company and all State agencies were operating under		
7 8	(inaudible) you fellows (inaudible) to that initial thinking.	1	· · · · · · · · · · · · · · · · · · ·		
		7	power company and all State agencies were operating under		
8	thinking.	7 8	power company and all State agencies were operating under the assumption that the water right at Swan Falls was		
8 9	thinking. MR. GRAY: No. We have broad shoulders and we're	7 8 9	power company and all State agencies were operating under the assumption that the water right at Swan Falls was (inaudible). I don't think it was until '82 that Idaho		
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1 UNIDENTIFIED SPEAKER: How is the -- this 5JR-117 they can appropriate and give out in (Inaudible) to water 2 2 users. actually going to affect the Department of Water Resources? 3 Is it going to put the whole water plan up for debate every UNIDENTIFIED SPEAKER: That's correct. 3 4 UNIDENTIFIED SPEAKER: Whether it be domestic or 4 year in the legislature or --5 5 (inaudible). UNIDENTIFIED SPEAKER: No. SJR-117 doesn't affect 6 6 UNIDENTIFIED SPEAKER: And in good water years, the Department of Water Resources whatsoever. It affects 7 7 the Idaho Water Resource Board but it does not change the there's more water than that available. 8 UNIDENTIFIED SPEAKER: Thank you. 8 function of the board. Our main function is still to 9 MR. GRAY: One thing I would like to address, Mike, develop water policy for the State of Idaho. But now the 10 you made mention of the fact that the Water Resource Board 10 legislature has overview of our process or let's put it 11 had not been party to the negotiations. One thing you have 11 this way: Your process. 12 UNIDENTIFIED SPEAKER: They have the final -to keep in the back of your mind that the governor was one 13 13 of the three parties to the negotiations and he is our UNIDENTIFIED SPEAKER: That's exactly correct. 14 14 boss. UNIDENTIFIED SPEAKER: -- acception or rejection of 15 15 UNIDENTIFIED SPEAKER: I realize that. He was what the policy --16 16 taken into it from you gentleman supposedly when the UNIDENTIFIED SPEAKER: That's correct. 17 17 (inaudible). The thing that probably -- if you lay it out UNIDENTIFIED SPEAKER: What policy you feel -- what 18 in black and white, everybody can see how everybody's being 18 you hope to come out with saying this is the policy the 19 19 handled and one thing another, (inaudible) but it seems State should use that goes before the legislature and they 20 like It was a closed-door deal done over a cup of coffee or 20 have to say yes, this is what will happen (inaudible). 21 If they didn't drink coffee, (inaudible). But there was --21 They give it back to you and say try again. 22 22 It seems like a deal that was made -- the same kind of deal UNIDENTIFIED SPEAKER: That could happen. 23 23 that was made with -- that Len Jordan was supposed to have Basically the process now is the board goes through. We 24 24 made with the president of Idaho Power in the beginning take public hearing and we develop policy on what we think 25 25 when he said they were going to have this subordination. you said. That's the public process. UNIDENTIFIED SPEAKER: Right. 1 1 And what bothered me about it is it's out here in black and white. Everybody can read it and it's fine for 2 MR. GRAY: It used to be when the board then said 3 now, but what's going to happen when Governor Evans has 3 this is policy, it was policy. Well, it isn't that way or 4 passed on for six months and Idaho Power decides to change 4 won't be that way from now on because when the people of 5 5 their mind again? the State of Idaho voted to accept SJR-117 or the 6 6 UNIDENTIFIED SPEAKER: Well, the thing is, it's constitutional amendment, what they said in fact was, yes, we realize the water board is going to develop policy but 7 very important for us to take the input as we go down the 8 Snake system because that is going to be an important part we want to give the legislature overview of what they do 9 9 and that's what SJR-117 did. of the overall package and you are going to have something 10 UNIDENTIFIED SPEAKER: So actually it's going to 10 to say about it and that's what's good about our system I 11 think. I think Mr. McDevitt's in the starting blocks. 11 give the legislature the right to accept or reject the policy you come forward with? 12 12 Herm, did you want to make a statement? 13 13 MR. McDEVITT: Mr. Chairman, I'd like to carry on MR. GRAY: That's correct. Or change or amend. 14 UNIDENTIFIED SPEAKER: Or change. 14 with Mike's comment not saying you guys were left out but 15 MR. GRAY: Or change or amend. 15 in saying that the intent certainly to assure the agreement 16 16 UNIDENTIFIED SPEAKER: So then how much are you for more than the length of Governor Evans' term is by going to have to say about what actually becomes water **H**7 17 getting specific pleces of legislature. It's by putting it 18 policy? 18 in the water plan. But quite honestly, once it's in place, 19 19 the water plan gets reviewed every five years by law. It MR. GRAY: We're going to have a whole lot to say about what the process involved is to get it to there but 20 20 can be changed. The legislature meets yearly and can 21 on the final say-so, you better talk to your legislators change any law they want. So there's no real guarantee. 22 The best you can do is make it the law of the land and because that's -- that's what the public decided they _22

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UNIDENTIFIED SPEAKER: Thank you.

MR. GRAY: Okay. We'll meet again tonight at 7:00

wanted to do with this.

that's certainly the intent.

questions? Yes.

UNIDENTIFIED SPEAKER: Thank you. Any other

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1	p.m. in the same room if you would like to join us again
2	and you're certainly welcome.
3	(Tape ends.)
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STATE OF IDAHO)
) SS
COUNTY OF CANYON)

I, TAMARA A. WEBER, State-certified and licensed transcriber, do hereby certify:

That the foregoing transcript is a transcript of cassettes made of the proceedings in the matter of the Public Hearing in re: State Water Plan before the Idaho Water Resource Board, January 29, 1985, 2:00 p.m., Pocatello, Idaho; that the foregoing pages 1 through 39 of this transcript contains as accurate and complete a transcription of said cassettes as 1 was able to make.

JN WITNESS WHEREOF, I have hereunto set my hand this 6th day of November, 2007.

TAMARA A. WEBER, CSR RMR Idaho CSR License No. 278 Transcriber

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