MINUTES OF MEETING NO. 8-84
IDAHO WATER RESOURCE BOARD
POCATELLO, IDAHO
OCTOBER 5, 1984

Meeting No. 8-84 of the Idaho Water Resource Board was called to order by Chairman Donald R. Kramer at 2:40 p.m., Friday, October 5, 1984 in Room 109, Bannock County Court House, Pocatello, Idaho. (Sony Recording Tapes #1 & 2.)

Agenda Item No. 1. Roll Call.

PRESENT:
Donald R. Kramer, Chairman
Gene M. Gray, Vice Chairman
Franklin Jones, Secretary
Richard W. Wagner, Member
Robert M. Hammes, Member
J. D. Williams, Member
F. Dave Rydalch, Member

ABSENT:
James Shawver, Member

DEPARTMENT OF WATER RESOURCES STAFF PRESENT:
Director: A. Kenneth Dunn
W. Haas, R. Carlson, F. Sherman, and A. Warmties

OTHERS PRESENT:
Agenda Item No. 2. Special Meeting by Call of the Chairman

a. Waiver of Notice
b. Agenda

All Board members present signed a waiver of notice for the special Board meeting called by the Chairman on October 5, 1984 in Pocatello, Idaho, acknowledging notification of the meeting and the purpose for the meeting to review the framework for final resolution of Snake River water rights controversy; in the signing of the waiver of notice all Board members acknowledged that they did not object to the meeting.

James Shawver, Member, submitted by letter his approval for the notice and purpose of the meeting, and his reason for not being able to attend the meeting.

Agenda Item No. 3. Approval of 6-84 Minutes of September 12, 1984 Board Meeting

Franklin Jones, Secretary, moved Board adoption of 6-84 Minutes of September 12, 1984 Board meeting as circulated to members. Gene M. Gray, Vice Chairman, seconded the motion.

Motion passed by voice vote: 7 Ayes, 0 Nays, James Shawver, Absent.

Agenda Item No. 4. Framework for Final Resolution of Snake River Water Rights Controversy

John V. Evans, Governor of Idaho, expressed appreciation for the opportunity to address the Board on short notice in regard to an agreement resolution entitled, "Framework for Final Resolution of Snake River Water Rights Controversy," (ATTACHMENT 1) negotiated by James Bruce, chairman of the board of Idaho Power Company, Attorney General Jim Jones and himself. The parties involved in the negotiations recognized the benefits to the people of Idaho and Idaho Power Company to resolve the issue in negotiations rather than litigation in court. The Attorney General's Office estimated that the Swan Falls issue could take 10 to 12 years to litigate a court decision. In the negotiations, the parties found that they were in agreement on more issues than in disagreement. The agreement resolution identifies several sections. The major compromise was determining the minimum flow in the Snake River at the Murphy gaging station. Under present law, the minimum flow is set at 3,300 cfs. The negotiated compromise has set the minimum flow during the summer months at 3,900 cfs and during the winter months at 5,600 cfs. The parties agree that 3,900 cfs minimum flow during the summer months is a fair division of water for Idaho Power Company to maintain electric production on the river and give Idaho an opportunity to develop approximately 400,000 acres of irrigated lands from surface and ground water in the area above Swan Falls. Another section of the agreement discusses the development of a marketing system for water supplies. Studies indicate that the development of a marketing system, such as the water supply bank, might provide more water availability for future development.
The water bank concept has been developed and is working in the Upper Snake River valley. It will be the Board's responsibility to develop the programs and initiate the legislation to implement the marketing concept. Another section recommends that hydrologic and economic studies be conducted to determine the most cost-effective and environmentally sound means to implement the State Water Plan and augment the Snake River flows. The agreement also states the need for an adjudication of the entire Snake River Basin to determine water availability and water right ownership. It has been estimated that a general adjudication would take 10 to 12 years to conduct and cost between $22 - 28 million dollars. It will be the Board's responsibility along with the legislature to decide the method of raising the funds needed to pay for the adjudication. This one item may be the most controversial part of the agreement resolution. The negotiating parties have agreed to present a funding package for the adjudication to the legislature for approval. The Governor has requested the Department of Water Resources develop the funding package, present it to the Board for its review and recommendations, and then it will be submitted to the legislature for approval. Governor Evans felt it was imperative the Board accept the responsibility of conducting public information meetings and hearings to provide an opportunity for the people of Idaho to better understand the agreement and provide their input on the settlement. Staff attorneys of the negotiating parties will be available for the meetings and hearings. The Governor noted that as part of the whole adjudication process the Board will need to address Indian water rights and federal reserve water rights. Both factors are critically important to the citizens of the state.

Jim Jones, Attorney General of Idaho, commented that in his negotiations with the parties involved and review of the agreement resolution, he tried to view the issue and settlement as: (1) representing the interests of the people of Idaho to conclude a reasonable compromise of the pending lawsuits filed by Idaho Power Company, and (2) developing basic general principles for sound public policy. Mr. Jones felt it was important to insure the state was the entity that makes the water allocation decisions and the agreement resolution does retain this historic state role. The 1982 Supreme Court decision placed in question the entity who should have the decision-making role of water allocations. The agreement resolution allows the state to control the allocable waters, protects the hydropower base, frees water for future growth and development which is essential to the economic well being of the state, and does this at a much earlier date than litigation in court. Mr. Jones feels that the agreement resolution, consisting of basic general principles, was a well justified compromise. Staff members of the negotiating parties will be drafting language for signatures to carry out the agreement resolution in an integrated fashion. Once this is done, a formal agreement will be prepared and signed that will outline in detail the manner in which the compromise will proceed; then, the parties will formally approach the Board, legislature and Federal Energy Regulatory Commission for approval of the agreement resolution.
Jim Jones, Attorney General, opined that if SJR 117, the constitutional amendment which takes the policy-making decisions from the Board and gives the authority to the legislature, is passed in November it will impact where the approvals are given for the agreement resolution. Mr. Jones feels that if SJR 117 passes, the negotiating parties will proceed with the amendments to the State Water Plan through the Board but will request confirmation by the legislature.

Logan Lanham, Senior Vice President of Idaho Power Company, expressed his appreciation for the opportunity to address the Board and support the "Framework for Final Resolution of Snake River Water Rights Controversy" and its implementation. Mr. Lanham feels the framework and agreement is equitable both to the customers of Idaho Power Company and the State of Idaho. He requested that Idaho Power Company be given an opportunity to participate with the Board in the public meetings on the agreement resolution.

Chairman Donald Kramer agreed to accept the responsibilities outlined by the Governor and asked department staff for suggested dates for the Board's consideration to hold public information meetings on the agreement resolution. Wayne T. Haas, Administrator, Resources Analysis Division, recommended the following dates and locations:

- October 22 - Idaho Falls
- October 23 - Pocatello
- October 24 - Burley
- October 25 - Twin Falls
- October 31 - Lewiston
- November 1 - Boise

Gene M. Gray, Vice Chairman, moved Board adoption of the dates proposed by staff for public information meetings on the "Framework for Final Resolution of Snake River Water Rights Controversy" signed by the negotiating parties.

J. D. Williams, Member, seconded the motion.

Motion passed by voice vote: 7 Ayes, 0 Nays, 1 Absent.

NEW AGENDA ITEM. Agenda Item No. 7. Inducement Resolution - Cub River Irrigation Company

Wayne T. Haas, Administrator, Resources Analysis Division, explained that the department received on October 3, 1984 an application for Board financing through the mirror bond program from Cub River Irrigation Company for $75,000 to construct a side channel spillway off the main irrigation canal to allow dewatering of the canal in the event of slides. The irrigation company has received a $100,000 mirror bond for another project which is in good standing. The department has prepared for the Board's consideration Inducement Resolution No. 84-70 to Cub River Irrigation Company for $75,000.

Robert M. Hummes, Member, moved Board adoption of Inducement Resolution No. 84-70 (ATTACHMENT 2) to Cub River Irrigation Company for $75,000 to construct a side channel spillway off the main irrigation canal to allow dewatering of the canal in the event of slides. Richard W. Wagner, Member, seconded the motion.

Motion passed by voice vote: 6 Ayes, 0 Nays, 1 Absent, Williams, Abstained
due to conflict of interest.

**Agenda Item No. 5. Director's Report**

A. Kenneth Dunn, Director, requested Wayne Haas take a straw vote on Board attendance at each of the information meetings in order for staff to make travel accommodations.

- October 22, Idaho Falls - Williams, Rydalch, Kramer, Jones
- October 23, Pocatello - Williams, Rydalch, Kramer, Jones, Gray
- October 24, Burley - Williams, Rydalch, Kramer, Jones, Gray
- October 25, Twin Falls - Kramer, Gray, Jones
- October 31, Lewiston - Gray, Hammes, Jones, Rydalch, Wagner
- November 1, Boise - All members

**Agenda Item No. 6. Items Board Members May Wish to Present**

J. D. Williams, Member, suggested the department staff invite the members of the legislature and candidates running for election to the information meetings.

Franklin Jones, Secretary, mentioned that the Bureau of Reclamation has published a list of potential hydropower facilities at its dams in the Pacific Northwest. In Idaho, it appears that at least seven facilities could be augmented with hydropower generation without any devastating effect or building of new dams. Mr. Jones requested the department obtain a copy of the list and distribute it to the Board.

Meeting adjourned at 3:50 p.m.

\[Signature\]

FRANKLIN JONES
Secretary

**BOARD ACTIONS:**

1. Approved 6-84 Minutes of September 12, 1984 Board meeting. (Page 2)

2. Adopted dates proposed by staff for public information meetings on the "Framework for Final Resolution of Snake River Water Rights Controversy" signed by the negotiating parties. (Page 4)

3. Adopted Inducement Resolution No. 84-70 to Cub River Irrigation Company for $75,000. (Page 4)
BOARD ATTACHMENTS:


2. Inducement Resolution No. 84-70 to Cub River Irrigation Company for $75,000. (Page 4)
FRAMEWORK FOR FINAL RESOLUTION
OF SNAKE RIVER WATER RIGHTS CONTROVERSY

INTRODUCTION

The litigation concerning water rights on the Snake River and its tributaries has focused public attention on the relationship between hydro-power generation at facilities such as Swan Falls dam, and upstream water use and development which impacts the availability of water for power generation. While the litigation has been costly to the Idaho Power Company, other water users, and the State of Idaho and has resulted in uncertainty over future availability of water, it has served to stimulate much-needed dialogue and study concerning prudent management of this vital natural resource.

However, Governor John Evans, Attorney General Jim Jones and Idaho Power Chief Executive Officer James Bruce believe we have reached the point of diminishing returns in pursuing further judicial resolution of this water rights controversy. Achieving a proper balance among competing demands for a limited resource such as water in the Snake River system is a fundamental public policy question. Litigation is not the most efficient method to resolve complex public policy questions. Moreover, adversary proceedings may not necessarily yield solutions which reflect the broad public interest as well as the interests of the proceeding's participants.
In order to resolve the controversy and settle the pending litigation, we have identified a series of judicial, legislative and administrative actions which we agree should be taken in the public interest, and which would resolve the outstanding legal issues to our mutual satisfaction.

1. THE MINIMUM STREAMFLOW IN THE STATE WATER PLAN SHOULD BE ADJUSTED TO 3,900 CUBIC FEET PER SECOND AT MURPHY GAGE DURING THE IRRIGATION SEASON AND TO 5,600 CUBIC FEET PER SECOND DURING THE NON-IRRIGATION SEASON.

The State Water Plan currently provides for a minimum streamflow of 3,300 c.f.s. on an average daily basis at Murphy Gage (below Swan Falls Dam). The Plan itself acknowledges that 3,300 c.f.s. is "less than the amount identified as needed for fish, wildlife and recreational purposes at Swan Falls or downstream." The best available hydrologic data indicate that existing uses result in a potential irrigation season low flow of approximately 4,500 c.f.s. at Murphy Gage on an average daily basis. By raising the irrigation season minimum streamflow, the state will be able to assure an adequate hydropower resource base and better protect other values recognized by the State Water Plan such as fish propagation, recreational and aesthetic interests, all of which would be adversely impacted by an inadequate streamflow. Conversely, by setting the irrigation season minimum flow at 600 c.f.s. below the current actual minimum, the state can allow a significant amount of further development of water uses without violating the minimum streamflow.
Non-irrigation season flows are of critical importance to the preservation of a low-cost hydro base, and to the ability of the Idaho Power Company to meet the needs of its customers. Therefore, the State Water Plan should be amended to recognize a seasonal differential in flows.

Implementation of an irrigation season (April through October) minimum flow of 3,900 cfs at the Murphy gage would result, under similar assumptions, in a low flow of 5,600 cfs in the non-irrigation season (November through March). The non-irrigation season minimum flow should be set at that level. While new storage projects which use non-irrigation season flows may serve to make more water available during the summer irrigation season, they may adversely impact generation capacity during winter months. Therefore, the state water plan should be amended to require that before new storage projects are approved by the state, we should require that existing storage facilities be fully utilized. After such time, new non-irrigation season storage in the reach below Milner dam and above Murphy Gage should only be authorized if it can be coupled with provisions which mitigate depletions such storage would cause in hydro-power generation.

The actual amount of development that can take place without violation of these minimum streamflows will depend on the nature and location of each new development, as well as the implementation of new practices to augment the streamflow.
Development of new domestic, commercial, municipal and industrial (DCMI) uses should proceed without further impediment because of their minimal effect on total water supply. Availability of an assured water supply for those purposes is essential for the orderly development of all the State's resources. Therefore, the State Water Plan should be amended to reserve a block of water for future consumptive DCMI development. This will both assure its availability and avoid the necessity of numerous eminent domain cases to acquire water for such uses.

2. Because additional water use development potential is limited, each new development should be carefully scrutinized against express public interest criteria.

The right to develop the remaining water resources on the Snake River system should be allocated in a manner which will maximize long-term economic benefit to all sectors of society. Priority should be given to projects which promote Idaho's family farming tradition and which will create jobs. Because maintenance of inexpensive hydropower resources contributes to a positive economic climate for the creation of new jobs for Idahoans, future water rights allocation decisions should weigh the benefits to be obtained from each development against the probable impact it will have on the Company's hydropower resources.
To this end, the settlement of the pending Swan Falls litigation should be structured in a way which will allow the State to utilize Idaho Power Company's asserted water right to augment the State's existing and proposed legal authority to promote beneficial development and to reject proposed development which it deems to be detrimental to the public interest. This authority should extend to pending undeveloped permits as well as new applications.

In addition, legislation should be adopted which will enunciate state policy regarding the types of water resource development which are deemed to be beneficial, and which expressly recognizes hydropower generation benefits as an element of such public interest determination. The public interest criteria should also address the timing of new development.

The legislation should also clarify the authority of the Department of Water Resources to impose and lift moratoriums on the granting of new water rights permits. The parties envision that the Department can resume processing of pending water rights filings upon adoption of regulations implementing such legislation.

3. THE STATE SHOULD COMMENCE A GENERAL ADJUDICATION OF THE ENTIRE SNAKE RIVER BASIN IN IDAHO.

The key to effective management of the Snake River lies in a comprehensive determination of the nature, extent and priority of all of the outstanding claims to water rights.
Only through a general adjudication will the state be in a position to effectively enforce its minimum streamflow rights, protect other valid water rights, and determine how much water is available for further appropriation. A general adjudication will also result in quantification of federal and Indian water rights which until now have been unresolved. A further benefit of adjudication is that it will enable the establishment of an efficient water market system, which will encourage the highest and best use of our water resources.

Because a general adjudication will take many years to complete, it is essential to initiate the process as soon as possible so that it will be completed before an even more severe water rights crisis is upon us. The costs of the adjudication will be substantial, and legislation should be passed which equitably distributes those costs among water users, ratepayers and other taxpayers. The parties consulted with representatives of affected interests, and will recommend an equitable cost-sharing formula as part of a joint legislative package.

4. THE STATE SHOULD ENCOURAGE THE ESTABLISHMENT OF AN EFFECTIVE WATER MARKETING SYSTEM.

If the actions outlined in this document are taken there should be a significant amount of water available for appropriation in the Snake River Basin. However, such appropriations should be on the terms and conditions referred to in ¶2 above. The day is also approaching when there will be no further water
available for traditional appropriation. Therefore some provision must be made to enable people to acquire water rights outside of the appropriation process, over and above the amount reserved for DCHI. Private condemnation proceedings generally involve transaction costs which make it an unattractive alternative. The State should make it easier to get willing sellers together with willing buyers, and to facilitate approval of changes in the place of use. Conjunctive use and management of ground and surface water should also be explored.

5. THE STATE SHOULD FUND HYDROLOGIC AND ECONOMIC STUDIES TO DETERMINE THE MOST COST-EFFECTIVE AND ENVIRONMENTALLY SOUND MEANS TO IMPLEMENT THE STATE WATER PLAN AND TO AUGMENT FLOWS IN THE SNAKE RIVER.

The State Water Plan is the cornerstone of the effective management of the Snake River and its vigorous enforcement is contemplated as a part of the settlement. Much additional information is needed to permit informed management and planning decisions.

A number of methods have been suggested to enhance streamflows in the Snake River, which would benefit both agricultural development and hydro-power generation. Among them are new in-stream storage and aquifer recharge projects. These and other methods deserve study to determine their economic potential, their impact on the environment, and their impact on hydro-power generation.
6. LEGISLATION SHOULD BE ENACTED TO CLARIFY THAT PROCEEDS FROM UTILITY SALES OF HYDROPOWER WATER RIGHTS WILL BENEFIT RATE-PAYERS.

Concern has been expressed that current law could permit a utility to sell its water rights to others. An additional concern is that the proceeds of such a sale would go to stockholders. The parties will propose legislation to address these concerns. Legislation in a draft form has already been discussed at a staff level and should be ready for inclusion in the joint legislative package.

CONCLUSION

The focus of discussion of settlement of the "Swan Falls Controversy" has necessarily been on the claims of right and authority at that site. However, the settlement of those issues necessarily involve putting in place legislation and policies which will govern the rest of the Snake River and other watersheds also.

The ultimate benefit will be to allow informed state policy decisions on future growth and protection of hydropower generation. The definition and implementation of a known and enforceable state policy will make the Swan Falls controversy an asset in the history of the state.
IMPLEMENTATION TIMETABLE

The nature of the controversy surrounding this issue is of such dimensions and affects the actions of so many citizens that the parties have agreed to an implementation timetable to assist the public in understanding when actions may be expected. However, it must be emphasized that the nature of the issues raised in this matter are complex and changes should be expected. Every effort will be made to keep the public informed concerning actions of the parties that could affect their interests.

October 1...Release Framework and Public Interest Criterion.

October 15...Execute Settlement Agreement, S.B. 1180 Contract and Stipulation.

November 1...Proposed amendments to the State Water Plan, and proposed legislation providing public interest criteria, authority of the Department of Water Resources to impose moratoriums on new permits, funding for adjudication of the Snake River, establishment of an effective water market system, funding for hydrologic and economic studies to augment Snake River flows and clarifying allocation of proceeds on sales for hydropower water rights released for comment.

November–December...Meetings with legislative committees for briefing and comments on proposed legislation.

January 15, 1985...Presentation of legislative package to State Legislature.
DATED this ______ day of October, 1984.

Governor
State of Idaho
John V. Evans

Attorney General
State of Idaho
Jim Jones

Chairman of the Board & C.E.O., Idaho Power Company
James E Bruce