

IDAHO DEPARTMENT OF WATER RESOURCES  
Water Measurement Program

**POWER CONSUMPTION COEFFICIENT WORKSHEET**

(Revised 6/2006)

District 11

Diversion Name South well - under permit 11-7151

Inventory Date 7/10/07 Test Date 7/10/07

Inventory Examiner CPB Person performing test CPB

PCC o.k.?  Yes  No Exam complete?  Yes  No

Name:	<u>Paul H. Daines</u>
Water Right No.:	<u>11-7151</u> , <u>11-2111</u>
Legal Description:	<u>T 14S R 45E Sec. 5 SW 1/4 SE 1/4 SW 1/4</u>
Site Tag No.:	<u>A0010686</u>
Diversion Name:	<u>South well</u>

**Current Owner**

Name Paul H. Daines Phone 847-9069

Address \_\_\_\_\_ Cell \_\_\_\_\_

City \_\_\_\_\_ St \_\_\_\_\_ Zip \_\_\_\_\_ E-mail \_\_\_\_\_

**Operator** (if leased or operated by person other than owner)

Name Brad. Woolstenhulme Phone 847-2850

Address \_\_\_\_\_ Cell 317-7469

City Dingle St ID Zip \_\_\_\_\_ E-mail \_\_\_\_\_

**Global Positioning System Data:**

Data Collection Filename \_\_\_\_\_ Offset \_\_\_\_\_

IDWR Site Tag Identification No. A0010686

Site Tag Location description: \_\_\_\_\_

PLS/USGS LOCATOR \_\_\_\_\_

For Department/District Use Only

Received by \_\_\_\_\_ Date \_\_\_\_\_

Reviewed by \_\_\_\_\_ Date \_\_\_\_\_

Data Entry By \_\_\_\_\_ Date \_\_\_\_\_

**Well Pump and Motor Information**

Pump Data		Motor Data	
Manufacturer		Manufacturer	Newman
Serial Number		Serial Number	320270311
Model Number		Rated Horsepower	75
Type		Rated Amps	
Impeller Diameter		Rated Volts	460
Rated Speed		Rated Speed	1776
Rated Discharge		Phase	3
Rated Head		Service Factor	1.15

**Booster Pump and Motor Information**

Pump Data		Motor Data	
Manufacturer		Manufacturer	
Serial Number		Serial Number	
Model Number		Rated Horsepower	
Type		Rated Amps	
Impeller Diameter		Rated Volts	
Rated Speed		Rated Speed	
Rated Discharge		Phase	
Rated Head		Service Factor	

**Power and Water Metering Information**

Kilowatt-Hour Meter		Water Measurement Equipment and Pipe Information	
Utility	Pacificorp	Std. Meter Manufacturer	Fuji
Pole Number	053000	Std. Meter Model No.	51012
Meter Manufacturer	Sangam	Std. Meter Type (circle one)	<input checked="" type="checkbox"/> Sonic Pyg Collins Hall <input type="checkbox"/> Anub Dye/chem. Other
Meter Serial No.	42497217	Std. Meter Confidence (circle one)	Excl 2% Good 5% Fair 10% Poor >10%
Disc Constant (Kh)	57.6	PSI gauge ID location = discharge head	District / Owner _____ Yes / No
Rated Voltage	480V.	Pipe Material	Steel
Demand	12.2	Pipe Outside Diameter	8.70
Multiplier (Mult)	24.	Pipe Inside Diameter	
CTR (Current) PTR (Voltage)	✓	Distance of straight pipe upstream and down	Upstream <u>2</u> Downstream <u>1</u>

Determination of Power Consumption Coefficient

**Kilowatts of Energy Consumed**

**KW = 3.6 × Kh × Multiplier × No. of revolutions (N) ÷ Time (T) in seconds per N**

Cond.#1 N = 7 (No. of Disc Rev) Time (sec) =  $(30.50) + (30.78) + (31.13) / 3 = 30.80$  Ave  
 3.6 × 57.4 (Kh) × 24 (Mult) × 7 (N) ÷ 30.80 (T) = \* 113 KW

Cond.#2 N = \_\_\_\_\_ (No. of Disc Rev) Time (sec) = (\_\_\_\_) + (\_\_\_\_) + (\_\_\_\_) / 3 = \_\_\_\_\_ Ave  
 3.6 × \_\_\_\_\_ (Kh) × \_\_\_\_\_ (Mult) × \_\_\_\_\_ (N) ÷ \_\_\_\_\_ (T) = \* \_\_\_\_\_ KW

Cond.#3 N = \_\_\_\_\_ (No. of Disc Rev) Time (sec) = (\_\_\_\_) + (\_\_\_\_) + (\_\_\_\_) / 3 = \_\_\_\_\_ Ave  
 3.6 × \_\_\_\_\_ (Kh) × \_\_\_\_\_ (Mult) × \_\_\_\_\_ (N) ÷ \_\_\_\_\_ (T) = \* \_\_\_\_\_ KW

**Measured Flow Rate and Discharge Pressure** – Enter flow rate as determined by the "standard" water measurement meter in GPM, and discharge pressure measured in PSI. Attach documentation to support data such as notes, printout tapes, etc.

GPM Cond. #1 \* 658 #2 \* \_\_\_\_\_ #3 \* \_\_\_\_\_  
 PSI Cond. #1 \* 80 #2 \* \_\_\_\_\_ #3 \* \_\_\_\_\_

**Power Consumption Coefficient (PCC) = KW × 5431 ÷ GPM**

PCC Cond #1 = \* 6 (KW) × 5431 ÷ \* 658 (gpm) = \_\_\_\_\_ (kWh/ac.ft)

**Qualifier Condition 1: 1 2 3 4 5 6 7 8 9 Other**  
 Percent of seasonal use \* \_\_\_\_\_ Description \* \_\_\_\_\_

PCC Cond #2 = \* \_\_\_\_\_ (KW) × 5431 ÷ \* \_\_\_\_\_ (gpm) = \_\_\_\_\_ (kWh/ac.ft)

**Qualifier Condition 2: 1 2 3 4 5 6 7 8 9 Other**  
 Percent of seasonal use \* \_\_\_\_\_ Description \* \_\_\_\_\_

PCC Cond #3 = \* \_\_\_\_\_ (KW) × 5431 ÷ \* \_\_\_\_\_ (gpm) = \_\_\_\_\_ (kWh/ac.ft)

**Qualifier Condition 3: 1 2 3 4 5 6 7 8 9 Other**  
 Percent of seasonal use \* \_\_\_\_\_ Description \* \_\_\_\_\_

Is the system operator required to track and report changes in system operation? ~ Yes ~ No (check one)

System Type (circle all that apply) Pivot / linear / Wheel In / Hand In / Gated pipe, flood / Drip / Open Discharge

	Crop Type	Number of Acres
1	grain } oats	95.8
2	grain }	143.6
3		
4		
Total Acres =		

Both, the N & S. well were on and the well under 11-2111 to get enough water to operate the 2 pivots.

WATER LEVEL DATA	
Does the well have access to measure water levels?    ~ Yes    ~ No    ( <i>check one</i> )	
Is this well part of USGS, IDWR, or another <u>network</u> of water level monitoring wells?    ~ Yes    ~ No ~ Uncertain	
Static Water Level _____ ft Date _____	Pumping Water Level _____ ft at condition # _____ ) Date _____

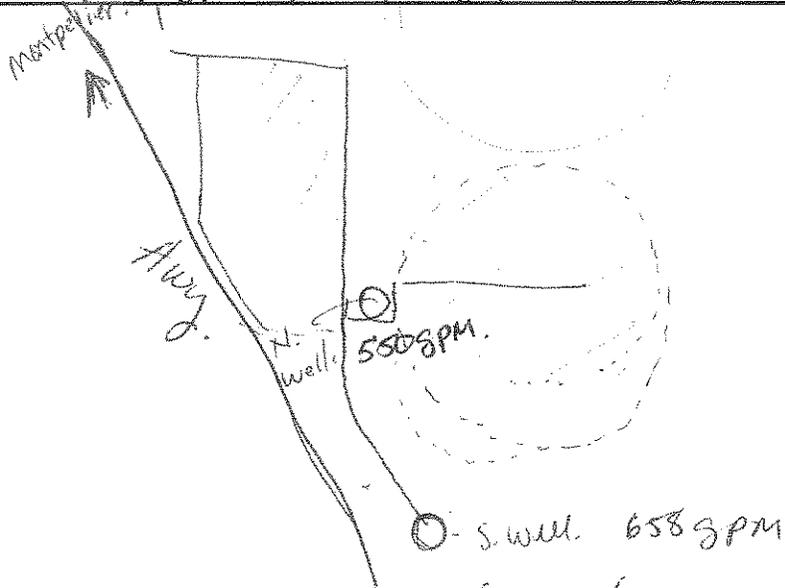
Further describe system operating conditions (if necessary) and how percentage of seasonal use was obtained: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Sketch of pumping plan layout or photograph of pumping plant and piping:**



**Notes – Comments – Calculations:** about 4 years ago Brad Woolstenhulme connected this well and the north well to the well under W/P 11-2111 because of low flows. They were irrigating with 2 pivots the day I was out measuring the flows.

\_\_\_\_\_

\_\_\_\_\_

I certify that the above information is true and correct to the best of my knowledge and ability and the measurements taken and recorded are in accordance with the standards and specifications of the equipment used.

Signature Cindy E. Bird Date 7/20/07  
 (person performing measurements)

## PCC Qualifiers

- 1- Simple System with one operating condition, current valid PCC
- 2- Multiple operating conditions, all PCC measured and within 10%
- 3- Multiple Operating conditions, PCC's differ > 10%, tracking required
- 4- Multiple Operating Conditions PCC's differ > 10% tracking not reported use Low PCC
- 5- Multiple Operating Conditions not all PCC's available but could be
- 6- Known problems with Reported Kwh data
- 7- Measured PCC during flow meter Calibration
- 8- Complex system where time clock or flowmeter may be more accurate
- 9- PCC estimated, not actually determined by measurement
- 10- N- No PCC Measurements made
- 11- Q- Other qualifying conditions see PCC comments for explanation
- 12- Z- Zero Pumpage

A0010686

LD14

No. 14

LOG NAME :A10686

START :07-10 13:36

END :07-10 13:46

INTERVAL :00:01:00

07-10 13:36:00

+4.031E+0 ft/s

+6.746E+2 gal/min

+TOTAL 0000000 gal

NORMAL

07-10 13:37:00

+3.877E+0 ft/s

+6.488E+2 gal/min

+TOTAL 0000650 gal

NORMAL

07-10 13:38:00

+3.941E+0 ft/s

+6.596E+2 gal/min

+TOTAL 0001310 gal

NORMAL

07-10 13:39:00

+3.904E+0 ft/s

+6.533E+2 gal/min

+TOTAL 0001973 gal

NORMAL

07-10 13:40:00

+3.927E+0 ft/s

+6.572E+2 gal/min

+TOTAL 0002634 gal

NORMAL

07-10 13:41:00

+3.972E+0 ft/s

+6.647E+2 gal/min

+TOTAL 0003293 gal

NORMAL

07-10 13:42:00

+3.932E+0 ft/s

+6.580E+2 gal/min

+TOTAL 0003955 gal

NORMAL

07-10 13:43:00

+3.890E+0 ft/s

+6.510E+2 gal/min

+TOTAL 0004609 gal

NORMAL

07-10 13:44:00

+3.932E+0 ft/s

+6.581E+2 gal/min

+TOTAL 0005265 gal

NORMAL

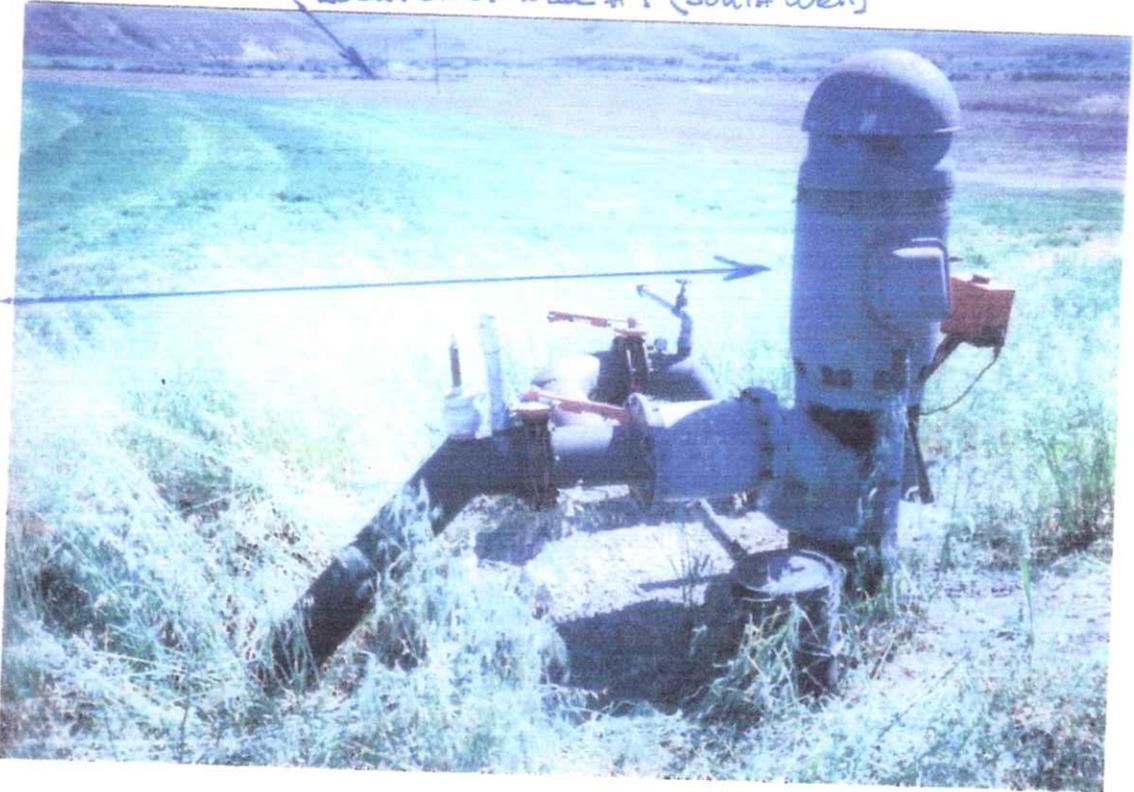
GPM: 658 1.47 CFS

SOUTH WELL\_PAUL H. DAINES



POINT OF  
DIVERSION  
# 1 (SOUTH WELL)

LOCATION OF WELL # 1 (SOUTH WELL)



POINT OF  
DIVERSION  
# 2  
(NORTH WELL)

11-07151